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27.9. BIOENERGIAPÄIVÄT, HELSINKI

### **BIOGENIC CO<sub>2</sub>** AS PART OF FINLAND'S STRATEGY

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### FINLAND'S STRATEGIC GOALS?



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#### >> Climate act

- >> Achieve emission neutrality by 2035
- >> Achieve specified emission reductions by 2030, 2040 and 2050

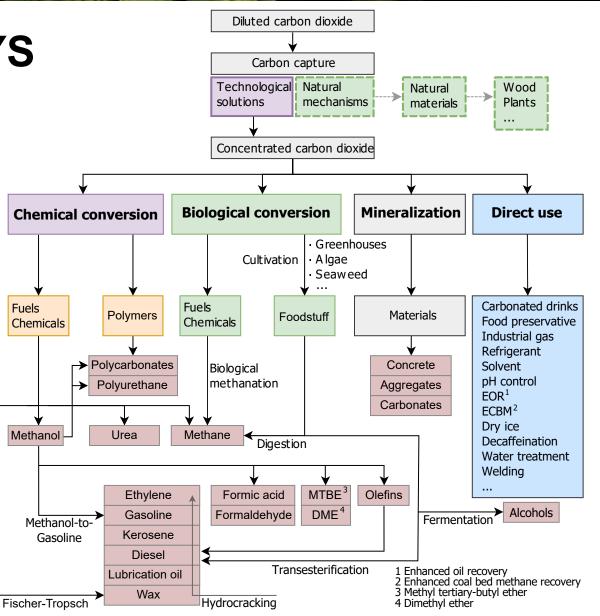
#### >> Carbon neutral Finland 2035 – national climate and energy strategy

- Increasing international climate benefits, also referred to as the carbon handprint, should therefore be set as a goal of Finland's climate policy in addition to reducing national emissions."
- Security of supply in energy production as well as a competitive energy price essential for energy users and economic growth"
- System integration and electrification, hydrogen and electrofuels, future heating system, offshore wind power and emerging nuclear energy"
- >> "Approaches for supporting technical solutions for the development of sinks will be investigated"

### **CO<sub>2</sub> UTILIZATION PATHWAYS**

>> Focus on technical pathways in this speech

- Start with a gaseous stream of diluted CO<sub>2</sub>
- Bulk utilization volumes available for chemical conversion and mineralization



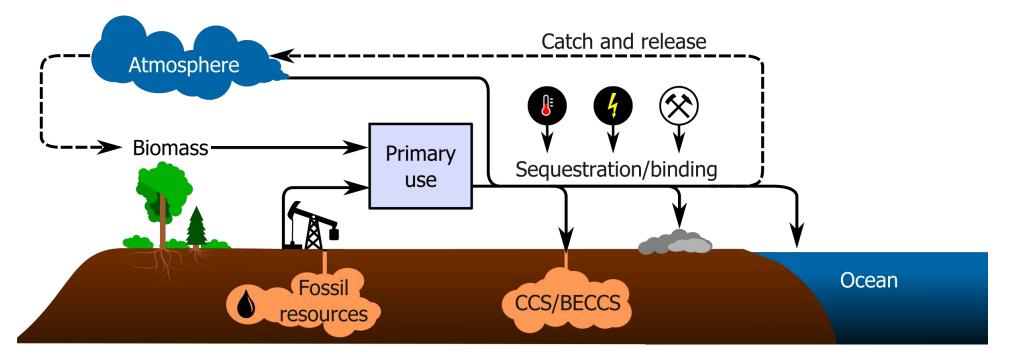
https://urn.fi/URN:ISBN:978-952-335-873-7

### **CLIMATE IMPACT OF CO<sub>2</sub> UTILIZATION**



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- >> Energy and material consumption critically affects environmental impact
- >> Few CO<sub>2</sub> products provide long-term binding potential
  - Can still be beneficial by replacing fossil feedstocks
  - Biogenic CO<sub>2</sub> has a special opportunity



### **GLOBAL EXISTING USE OF CO<sub>2</sub>**

Existing use	Current CO <sub>2</sub> demand (Mt/a)	FuturepotentialCO2demand(Mt/a)
Urea manufacturing	100–130 †	30-300
Enhanced oil recovery	70–80 †	30-300
Beverage carbonation	8*	14*
Food processing, preservation, and packaging	8.5*	15*
Metal fabrication**	5 * †	5-30 †
Other gas and oil applications	1–5	1–5
Water treatment	1–5	1–5
Coffee decaffeination	n.a.	1 - 5
Wine making	<1	<1
Horticulture	<1	1–5
Pharmaceutical processes	<1	<1
Pulp and paper processing	<1	<1
Supercritical $CO_2$ as a solvent	<1	<1
Electronics	<1	<1
Refrigerant gas	<1	<1



Currently, CO<sub>2</sub> is used mostly for urea production and enhanced oil recovery

### **EMERGING USE OF CO<sub>2</sub>**

#### Emerging and possible use

Algae cultivation	>300
Enhanced coal bed methane recovery	30-300
Enhanced geothermal systems	5-30
Polymer processing	5-30
Chemical synthesis (excl. fuels and polymers)	1–5
Power cycle working fluid	<1
Mineralization	
Calcium carbonate and magnesium carbonate	>300
CO <sub>2</sub> concrete curing	>300 °
Bauxite residue treatment	5-30
Baking soda	<1
Fuels and chemicals	
Renewable methanol and ethanol	>300
Formic acid (as hydrogen carrier)	>300
Formic acid (as chemical)	1–5
Fuel production using micro-organisms	>300
Ethylene	>300 ‡
Methane	>300 §
Fischer-Tropsch fuels	>300 §

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Fuels and chemicals & mineralization
are conceived to be dominant uses

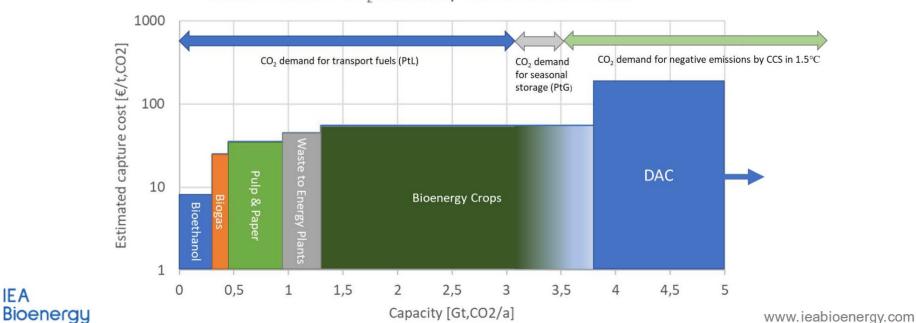
- Demand projections range from 1 Gt to about 9 Gt
  - Today, about 0.2 Gt

### WILL THERE BE A DEFICIT OF CO<sub>2</sub>?



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>> Existing facilities (bioethanol, biogas, pulp&paper, waste) could provide perhaps 1.5 – 2.1 Gt/a
>> DAC required after 2030? In multiple Gt scale?



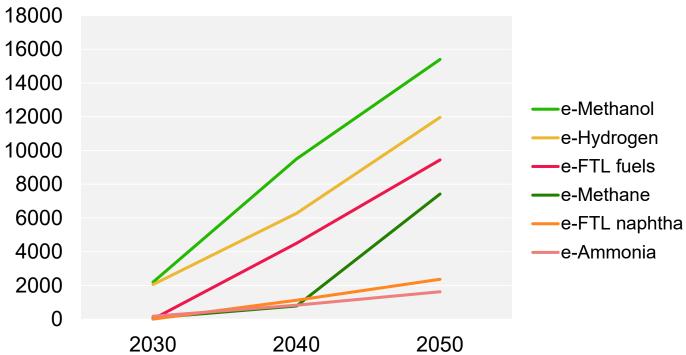
Global renewable CO<sub>2</sub> availability from different sources

https://doi.org/10.1016/j.jclepro.2022.133920

Olsson, Tynjälä, Bang, Thrän. Deployment of BECCS/U – technologies, supply chain setup & policy options, IEA Bioenergy Task 40 webinar, 16 June 2020:

https://www.ieabioenergy.com/wp-content/uploads/2020/06/BECCUS-Webinar-Slide-OO20200616-final.pdf

#### HYDROGEN PRODUCTS IN ENERGY TRANSITION ONE VIEWPOINT FROM SCIENTIFIC LITERATURE



Product	CO <sub>2</sub> demand (Gt)
e-Methanol	4.1
e-FTL fuels	2.9
e-Methane	1.5
e-FTL naphtha	0.7
Total	9.1

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CO.

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#### $H_2$ -based products demand (TWh<sub>H2</sub>)

The role of electricity-based hydrogen in the emerging power-to-X economy: <u>https://doi.org/10.1016/j.ijhydene.2023.08.170</u>

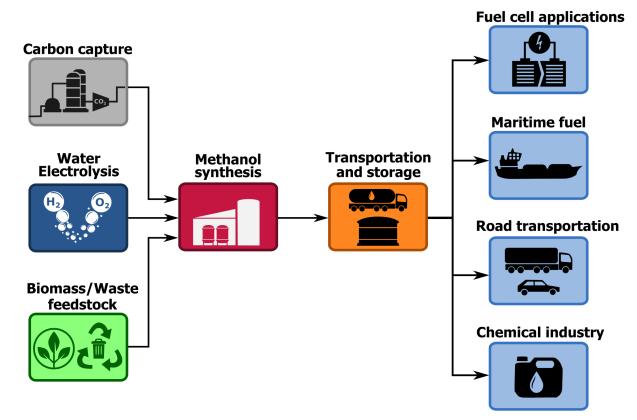
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#### >> H<sub>2</sub> Shipping is costly

- -250 °C
- Rotterdam-Australia route
  - Liquid H<sub>2</sub> \$2.09/kgH2
  - Ammonia \$0.56/kgH2
  - Methanol \$0.68/kgH2
- H2 pipe transport could be viable over medium distances

**TRANSPORTATION OF HYDROGEN VS ITS DERIVATIVES** 

- 0.11-0.21 €/kgH2 @ 1000 km
- The transportation of methanol and other derivatives can be more economical than transporting pure hydrogen
- If hydrogen needs to be converted in any case, why not do closer to the source

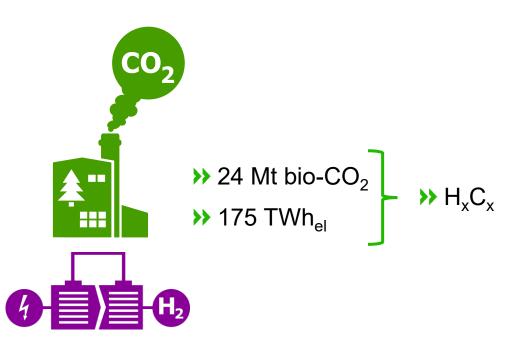


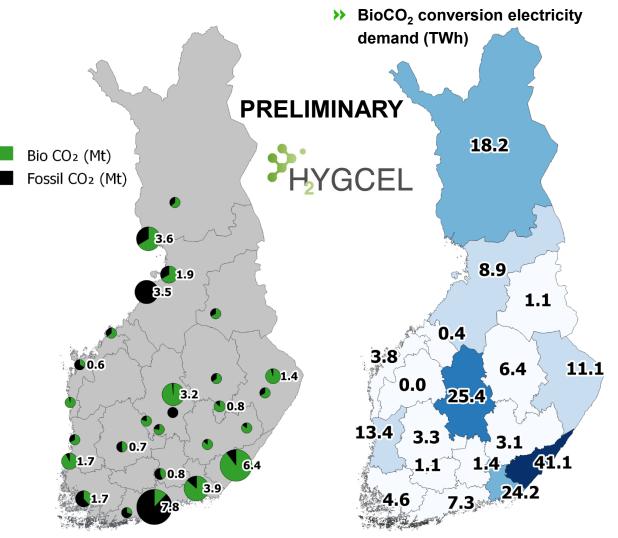


### LARGE POINT SOURCES OF CO<sub>2</sub> IN FINLAND



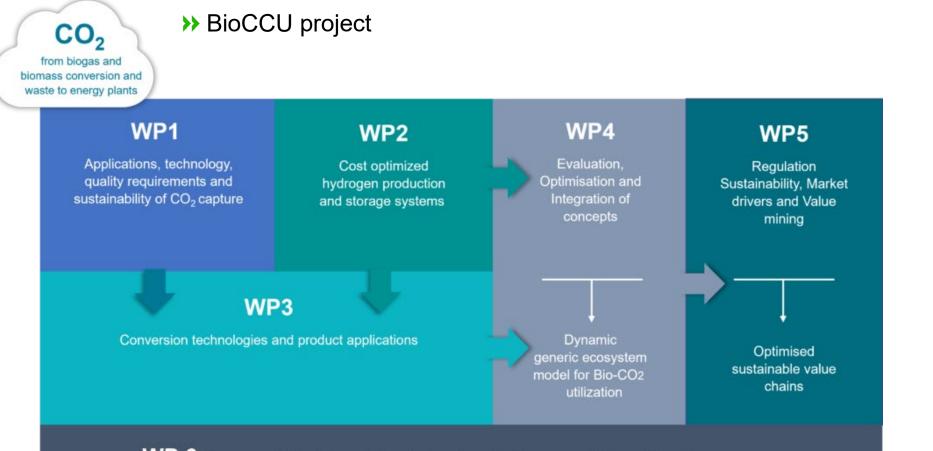
- Large point sources in Finland could provide around 24 Mt/a
- >> Primarily form pulp mills
- >> Regional mismatch: renewable power vs CO<sub>2</sub>





Contains data from the National Land Survey of Finland topographic database 01/23

### **ONGOING ACTIVITIES**



WP 6 Common activities in knowledge sharing, dissemination, and exploitation of results

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### CONCLUSION

 $\rightarrow$  Globally, biogenic CO<sub>2</sub> will be a valuable and sought-after commodity in the long run

- Projected demand exceeds availability
- Regulation is key for ensuring deployment
- Utilization in short-lived products more feasible than with fossil resources
- >> Methanol and other hydrogen-based derivatives may be easier to transport will hydrogen infrastructure plans be realized?
- >> Infrastructure development will take time is there time to develop it?
- >> Ongoing research for P2X hubs & biogenic CO<sub>2</sub> value chains





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